

Carolina Gas Transmission, LLC

Capacity Allocation Log

Carolina Gas Transmission (CGT) schedules quantities nominated for transportation pursuant to Section 12 of the General Terms and Conditions (“GTC”) of its FERC approved tariff. Generally, scheduling priority is from Firm (highest) to Interruptible (lowest). Firstly, if there is insufficient capacity available to schedule Primary Firm nominations, scheduling will be performed by adjusting confirmed quantities pro rata based on MDQ at the point of constraint. Secondly, if there is insufficient capacity available to schedule Secondary Firm nominations, scheduling will be performed pro rata based on confirmed quantities. Thirdly, if there is insufficient capacity available to schedule Interruptible nominations, scheduling will be performed based on usage rate and then pro rata (if necessary) based on confirmed quantities.

CGT curtails scheduled quantities pursuant to Section 16 of the GTC. Curtailment order is generally the reverse of the scheduling priority described in Section 12 of the GTC.

Please reference Sections 12 and 16 of CGT’s tariff for specifics.

Pursuant to 18 CFR 250.16(c)(2), interstate pipelines that rely upon contract information/data to allocate capacity must post a log of allocation data on their internet website showing, for marketing affiliates, certain identifying information for each transportation contract and the applicable dates or other information used to allocate capacity. As described above, Carolina Gas Transmission does not rely on such contract information to allocate capacity (scheduling or curtailment) and is not required to post a capacity allocation log.